Grid Code Alternative and Workgroup Vote

**GC0144: Alignment of Market Suspension Rights to the EU Emergency and Restoration Code Article 35.1(b)**

**Please note:** To participate in any votes, Workgroup members need to have attended at least 50% of meetings.

**Stage 1 - Alternative Vote**

If Workgroup Alternative Requests have been made, vote on whether they should become Workgroup Alternative Grid Code Modifications (WAGCMs).

**Stage 2 - Workgroup Vote**

2a) Assess the original and WAGCMs (if there are any) against the Grid Code objectives compared to the baseline (the current Grid Code).

2b) If WAGCMs exist, vote on whether each WAGCM better facilitates the Applicable Grid Code Objectives better than the Original Modification Proposal.

2c) Vote on which of the options is best.

**The Applicable Grid Code Objectives:**

1. To permit the development, maintenance and operation of an efficient, coordinated and economical system for the transmission of electricity
2. Facilitating effective competition in the generation and supply of electricity (and without limiting the foregoing, to facilitate the national electricity transmission system being made available to persons authorised to supply or generate electricity on terms which neither prevent nor restrict competition in the supply or generation of electricity);
3. Subject to sub-paragraphs (i) and (ii), to promote the security and efficiency of the electricity generation, transmission and distribution systems in the national electricity transmission system operator area taken as a whole;
4. To efficiently discharge the obligations imposed upon the licensee by this license and to comply with the Electricity Regulation and any relevant legally binding decisions of the European Commission and/or the Agency; and
5. To promote efficiency in the implementation and administration of the Grid Code arrangements

Workgroup Vote

**Stage 1 – Alternative Vote**

Vote on Workgroup Alternative Requests to become Workgroup Alternative Grid Code Modifications.

*The Alternative vote is carried out to identify the level of Workgroup support there is for any potential alternative options that have been brought forward by either any member of the Workgroup OR an Industry Participant as part of the Workgroup Consultation.*

*Should the majority of the Workgroup OR the Chairman believe that the potential alternative solution would better facilitate the Grid Code objectives* *than the Original proposal then the potential alternative will be fully developed by the Workgroup with legal text to form a Workgroup Alternative Grid Code modification (WAGCM) and submitted to the Panel and Authority alongside the Original solution for the Panel Recommendation vote and the Authority decision.*

“Y” = Yes

“N” = No

“-“ = Neutral

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| **Workgroup Member** | **Alternative 1 (Company, characteristic)** | **Alternative 2 (Company, characteristic)** |
| Not required as no alternatives raised |  |  |
| **WAGCM?** |  |  |

**Stage 2a – Assessment against objectives**

To assess the original and WAGCMs against the Grid Code objectives compared to the baseline (the current Grid Code).

You will also be asked to provide a statement to be added to the Workgroup Report alongside your vote to assist the reader in understanding the rationale for your vote.

AGCO = Applicable Grid Code Objective

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| **Workgroup Member** | **Better facilitates AGCO (a)** | **Better facilitates AGCO (b)** | **Better facilitates AGCO (c)** | **Better facilitates AGCO (d)** | **Better facilitates AGCO (e)** | **Overall (Y/N)** |
|  | Tony Johnson / Phil Smith, National Grid ESO | | | | | |
| Original |  |  |  |  |  |  |
| Voting Statement: | | | | | | |

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| **Workgroup Member** | **Better facilitates AGCO (a)** | **Better facilitates AGCO (b)** | **Better facilitates AGCO (c)** | **Better facilitates AGCO (d)** | **Better facilitates AGCO (e)** | **Overall (Y/N)** |
|  | Paul Crolla / Ruth McKelvie, ScottishPower Renewables | | | | | |
| Original |  |  |  |  |  |  |
| Voting Statement: | | | | | | |

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| **Workgroup Member** | **Better facilitates AGCO (a)** | **Better facilitates AGCO (b)** | **Better facilitates AGCO (c)** | **Better facilitates AGCO (d)** | **Better facilitates AGCO (e)** | **Overall (Y/N)** |
|  | Robert Longden, Cornwall Insight | | | | | |
| Original |  |  |  |  |  |  |
| Voting Statement: | | | | | | |

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| **Workgroup Member** | **Better facilitates AGCO (a)** | **Better facilitates AGCO (b)** | **Better facilitates AGCO (c)** | **Better facilitates AGCO (d)** | **Better facilitates AGCO (e)** | **Overall (Y/N)** |
|  | Richard Woodward, National Grid Electricity Transmission | | | | | |
| Original |  |  |  |  |  |  |
| Voting Statement: | | | | | | |

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| **Workgroup Member** | **Better facilitates AGCO (a)** | **Better facilitates AGCO (b)** | **Better facilitates AGCO (c)** | **Better facilitates AGCO (d)** | **Better facilitates AGCO (e)** | **Overall (Y/N)** |
|  | Garth Graham / Andrew Colley, SSE plc | | | | | |
| Original |  |  |  |  |  |  |
| Voting Statement: | | | | | | |

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| **Workgroup Member** | **Better facilitates AGCO (a)** | **Better facilitates AGCO (b)** | **Better facilitates AGCO (c)** | **Better facilitates AGCO (d)** | **Better facilitates AGCO (e)** | **Overall (Y/N)** |
|  | Alastair Frew, Drax Generation Enterprise Ltd | | | | | |
| Original |  |  |  |  |  |  |
| Voting Statement: | | | | | | |

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| **Workgroup Member** | **Better facilitates AGCO (a)** | **Better facilitates AGCO (b)** | **Better facilitates AGCO (c)** | **Better facilitates AGCO (d)** | **Better facilitates AGCO (e)** | **Overall (Y/N)** |
|  | Stephen Leslie / Anais Main, ElecLink Ltd | | | | | |
| Original |  |  |  |  |  |  |
| Voting Statement: | | | | | | |

**Stage 2b – WAGCM Vote (If required)**

Where one or more WAGCMs exist, does each WAGCM better facilitate the Applicable Grid Code Objectives than the Original Modification Proposal?

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| **Workgroup Member** | **Company** | **WAGCM1 better than Original Yes/No** | **WAGCM2 better than Original Yes/No** |
| Not required as no alternatives raised |  |  |  |

**Stage 2c – Workgroup Vote**

Which option is the best? (Baseline or Proposer’s solution (Original Proposal).

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| --- | --- | --- | --- |
| **Workgroup Member** | **Company** | **BEST Option?** | **Which objective(s) does the change better facilitate? (if baseline not applicable)** |
| Tony Johnson / Phil Smith | National Grid ESO |  |  |
| Paul Crolla / Ruth McKelvie | ScottishPower Renewables |  |  |
| Chris Wood / Eden Ridgeway | Elexon |  |  |
| Robert Longden | Cornwall Insight |  |  |
| Richard Woodward | National Grid Electricity Transmission |  |  |
| Garth Graham / Andrew Colley | SSE plc |  |  |
| Alastair Frew | Drax Generation Enterprise Ltd |  |  |
| Stephen Leslie / Anais Main | ElecLink Ltd |  |  |

Of the X votes, how many voters said this option was better than the Baseline.

|  |  |
| --- | --- |
| **Option** | **Number of voters that voted this option as better than the Baseline** |
| Original |  |